

Welcome to our ANR Monthly Customer Update!

- Participants will be in “listen only” mode throughout the presentation
- You do not have to advance the slides, they will be advanced by the facilitator
- Questions will be at the end of the presentation. You can type a question related to the presented material during the presentation or at the end during the Q & A session when announced. Please click on the Q&A icon at the top of the screen to access the chat functionality.
- Thank you for your patience, we will begin shortly!



ANR Monthly Customer Update

AUGUST 20, 2025



Agenda

Safety Moment

Dana Melton, Noms & Scheduling

Storage Update
&
Operational Update

Jorge Martinez, Operations Planning

Power Plant Update

Kyle Husfeld, Power Desk

Noms & Scheduling Update

Dana Melton, Noms & Scheduling





Traffic Awareness

- Slow down in school zones
- Obey crossing guards/traffic signals
- Stop for school busses
- Avoid distractions
- Watch for pedestrians

BACK TO SCHOOL TRAFFIC SAFETY



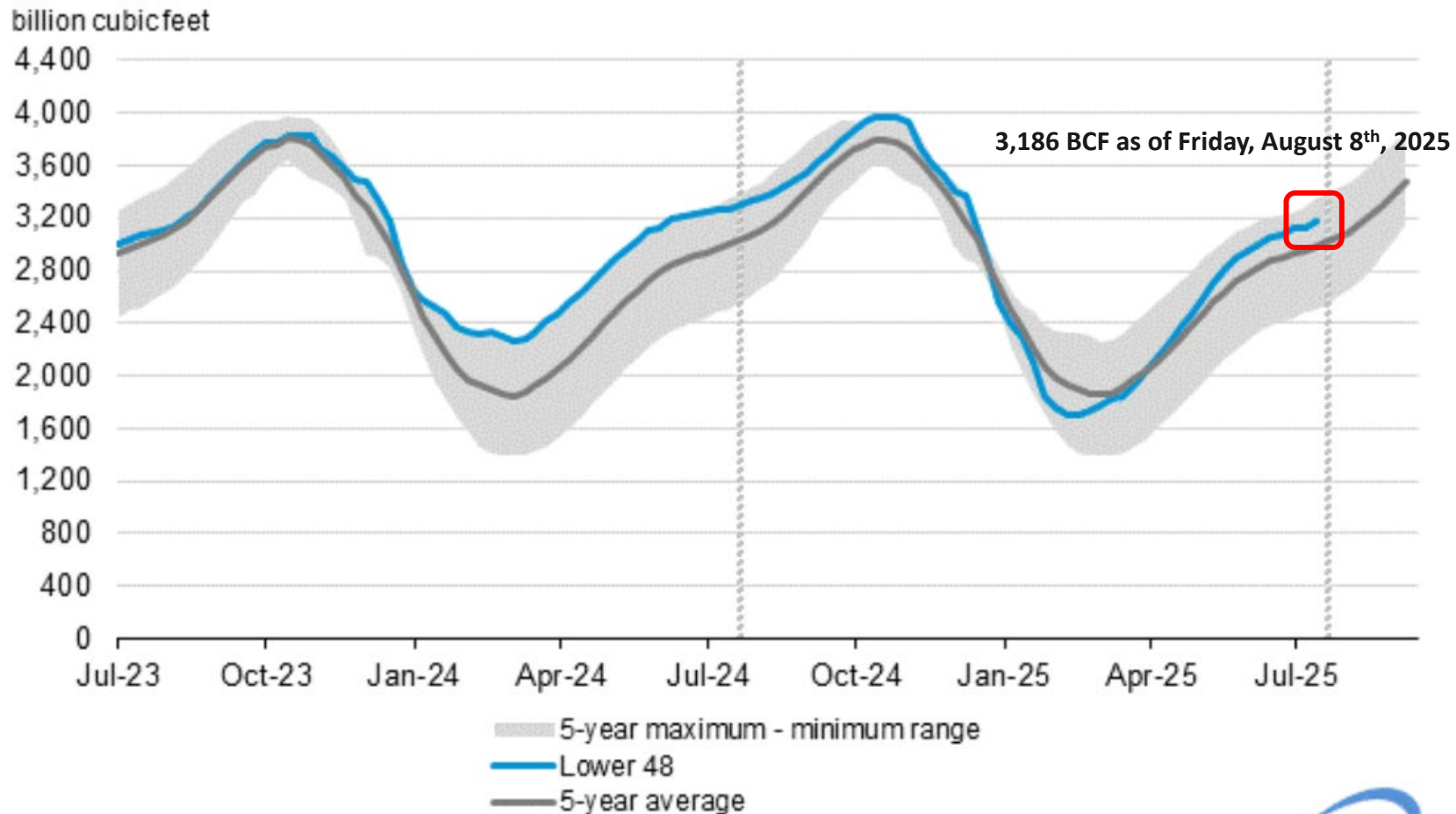
STORAGE UPDATE

Jorge Martinez
Operations Planning



EIA storage position: The big picture

Working gas in underground storage compared with the 5-year maximum and minimum



Data source: U.S. Energy Information Administration



79
bcf

less than August 2024

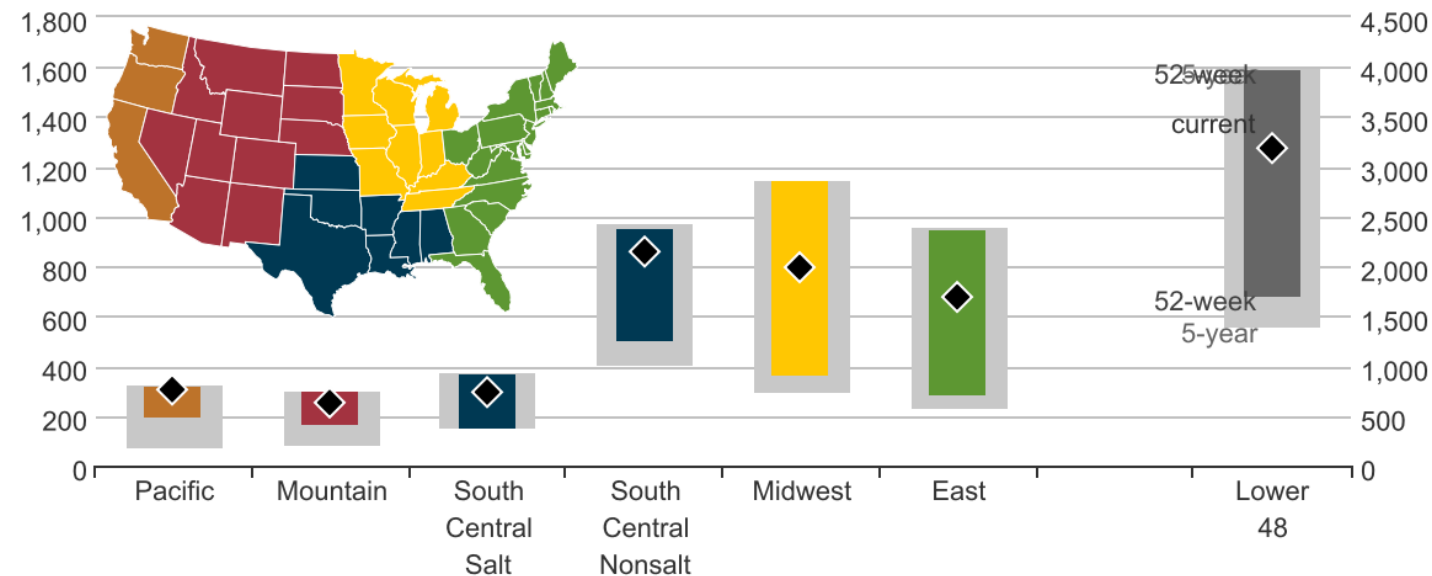
196
bcf

*above the
five-year average*

EIA storage position: The big picture

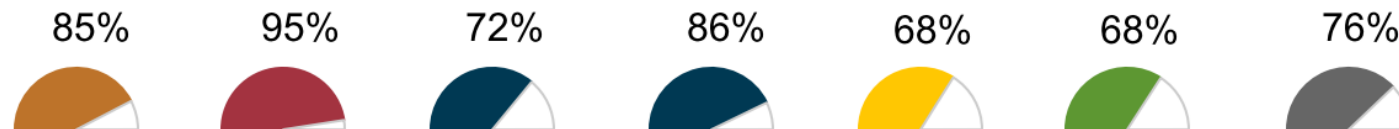
Underground working natural gas storage summary as of August 8, 2025

billion cubic feet



Lower 48
current: 3,186
5-year min: 1,382
5-year max: 3,972
52-week min: 1,698
52-week max: 3,972

Underground storage capacity utilization



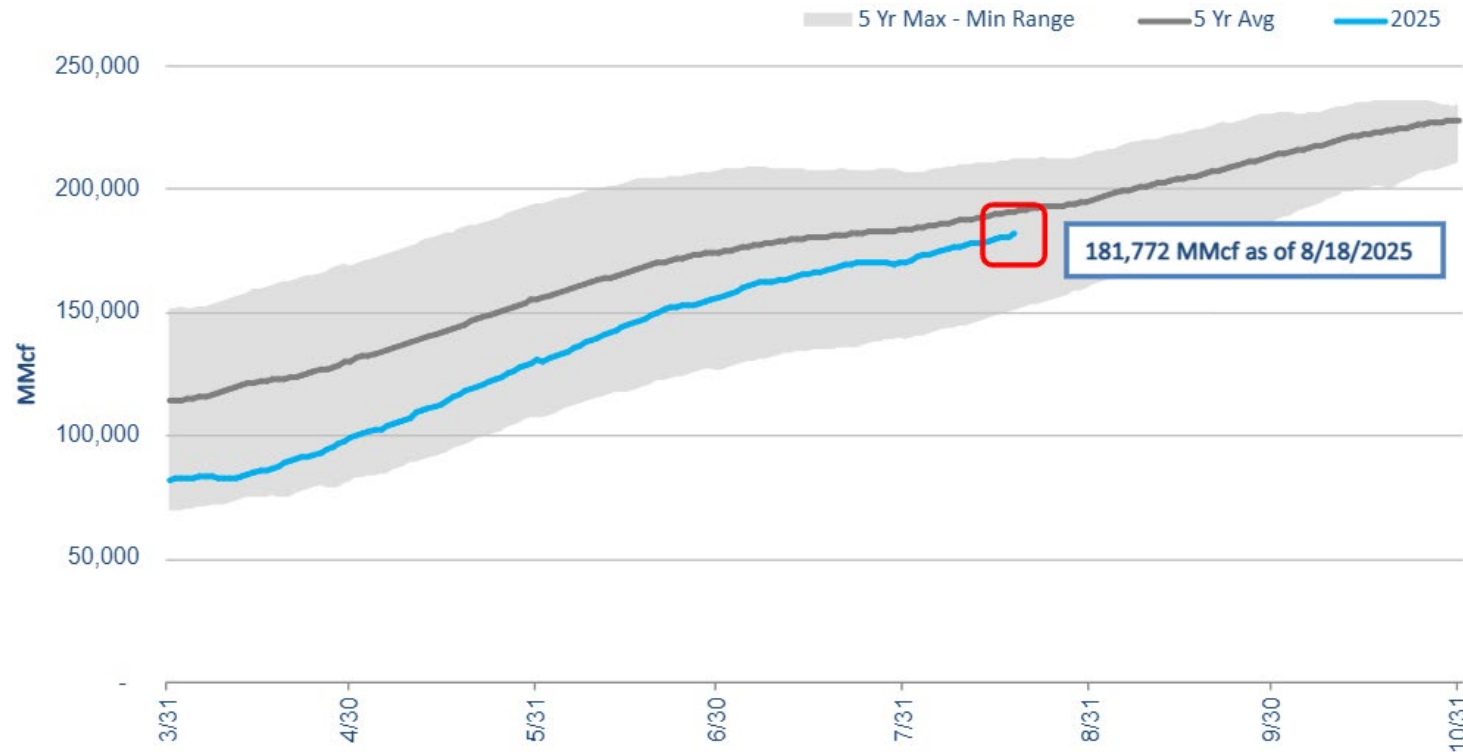
Midwest
current: 796
5-year min: 293
5-year max: 1,141
52-week min: 364
52-week max: 1,141

Source: U.S. Energy Information Administration



Storage position

Working gas in underground storage compared with the five-year maximum and minimum



28
bcf

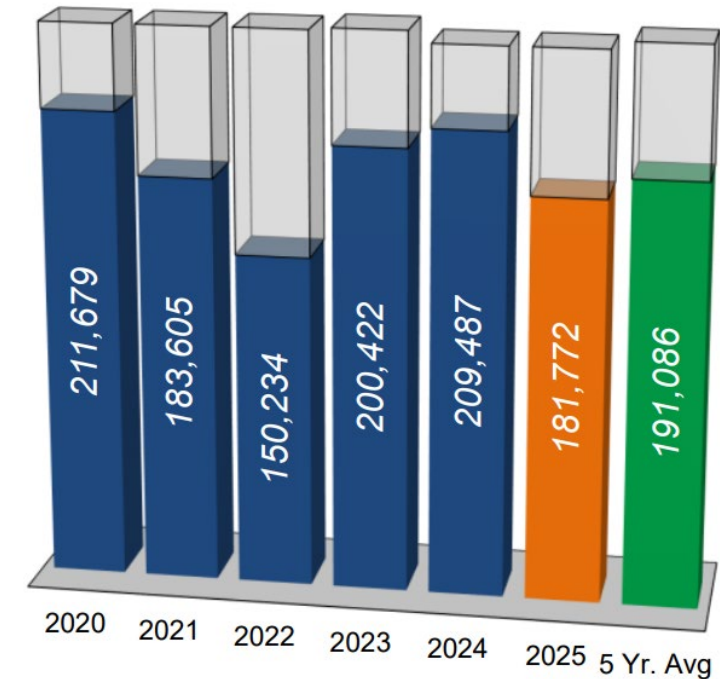
less than August 2024

9
bcf

*below the
five-year average*

Storage operations

- From Tuesday, July 15th – Monday, August 18th storage activity averaged an Injection rate of 466 MMcf/d. Daily activity varied from an Injection rate of 1.1-Bcf/d to a net withdraw of 364 MMcf/d.
- Storage capacity is at 74 percent, more than halfway into injection season.
- ANR has met all firm customer demand for storage activity.
- There are currently no posted restrictions on storage activity.



**Total Storage is
74% Full**

Storage operations

- Storage activity is primarily on injection, but withdrawals are still possible.
- ANR will ensure sufficient injection capacity is maintained to meet firm injection demand.
 - ⌘ When needed, sufficient withdrawal capacity will be available to meet anticipated demand
- The available capacity will continue to be reflected on the EBB under the operationally available capacity



OPERATIONAL UPDATE



Capacity impacts (Market Area)

[illegible]

Capacity impacts (SE Mainline & Area) August

[illegible]

Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.

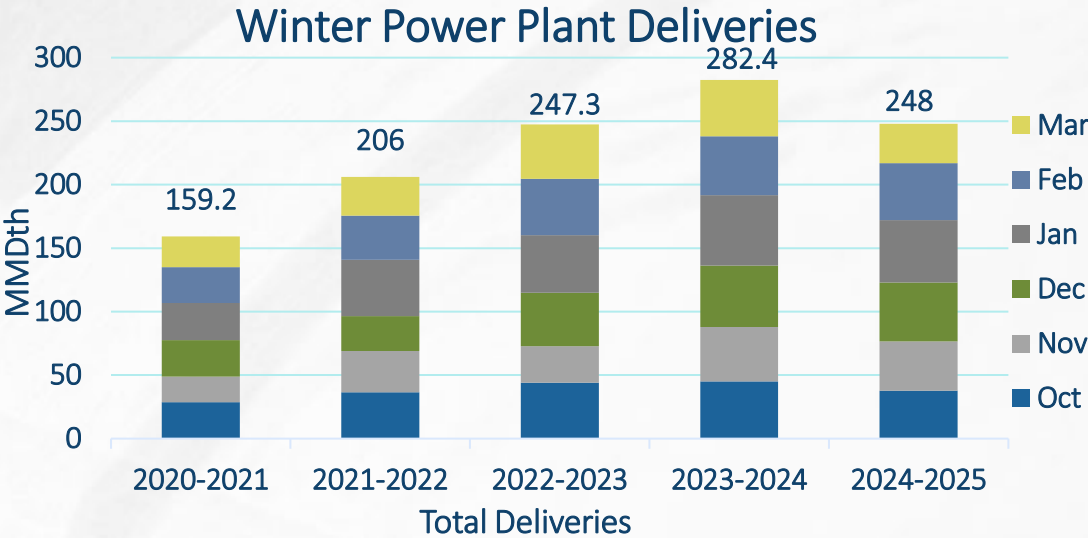
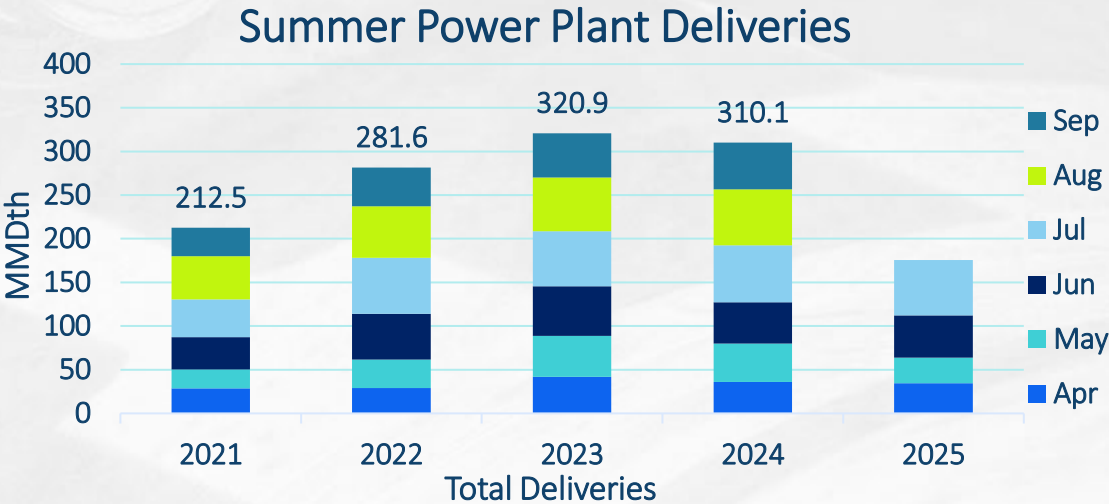
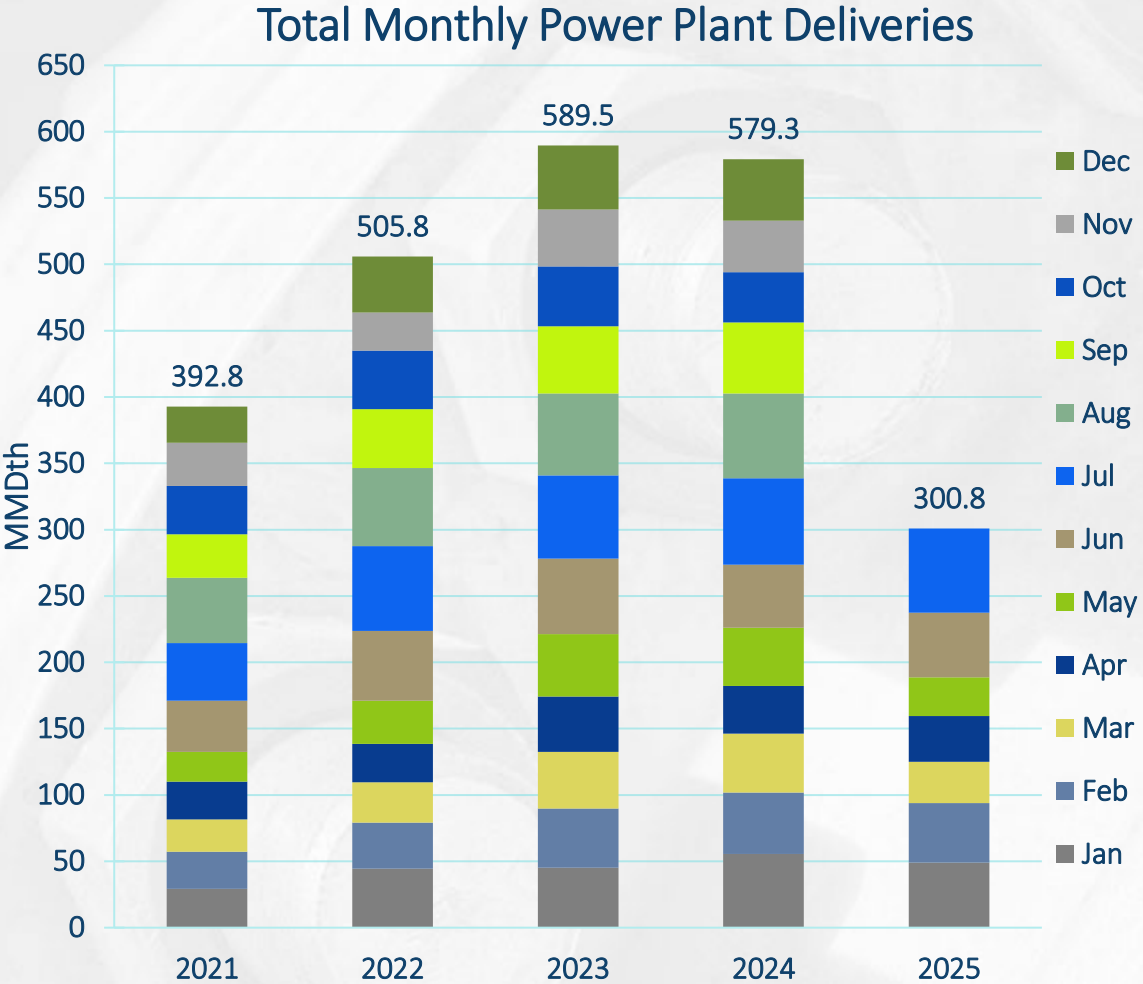


POWER PLANT UPDATE

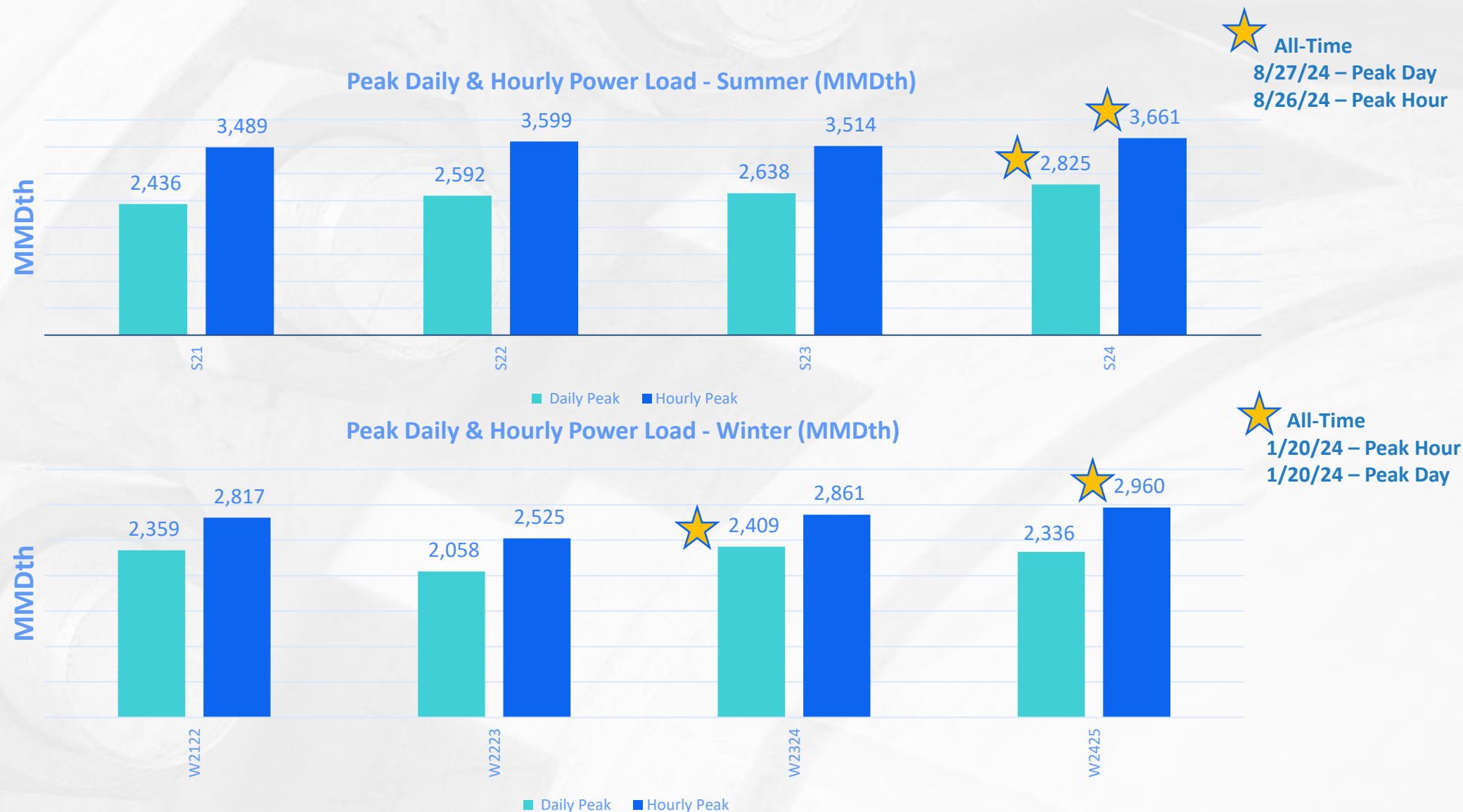
Kyle Husfeld
Power Desk



ANR Monthly Deliveries to Power Plants



ANR Peak Daily and Hourly Power Load by Season



NOMINATIONS & SCHEDULING UPDATE

Dana Melton
Noms & Scheduling



TC eConnects Highlights

- ❖ Nominate multiple activities per contract
- ❖ Multiple contracts can be viewed at the same time and same window
- ❖ Nominations roll for subsequent cycles
- ❖ Nominations can now be based on location
- ❖ Parks and loans require two nominations
- ❖ A second nomination will automatically be added to split out any overrun
- ❖ There will no longer be PMK nominations for Pooling.
- ❖ TC eConnects adheres to the NAESB cycle deadlines

TC eConnects 2025 Training Schedule

	<p>Mon 9/8</p> <p>2:00 PM Contracts/Capacity Rel</p>	<p>Mon 9/15</p> <p>11:00 AM Power Plant Training</p> <p>2:00 PM Contracts/Capacity Rel</p>	
	<p>Tue 9/9</p> <p>9:00 AM Confirmations</p> <p>11:00 AM Power Plant Training</p> <p>1:30 PM Noms + Pooling</p>	<p>Tue 9/16</p> <p>9:00 AM Confirmations</p> <p>11:00 AM PDA Training</p> <p>1:30 PM Noms + Pooling</p>	<p>Tue 9/23</p> <p>9:00 AM Confirmations</p> <p>11:00 AM PDA Training</p> <p>1:30 PM Noms + Pooling</p>
<p>Wed 8/27</p> <p>2:00 PM Contracts/Capacity Rel</p>	<p>Wed 9/10</p> <p>2:00 PM Contracts/Capacity Rel</p>	<p>Wed 9/17</p> <p>11:00 AM Power Plant Training</p> <p>2:00 PM Contracts/Capacity Rel</p>	
<p>Thu 8/28</p> <p>10:00 AM Contracts/Capacity Rel</p>	<p>Thu 9/11</p> <p>11:00 AM Power Plant Training</p> <p>1:30 PM Noms + Storage</p>	<p>Thu 9/18</p> <p>11:00 AM Imbalance Trading</p> <p>1:00 PM Invoicing</p> <p>1:30 PM Noms + Storage</p>	<p>Thu 9/25</p> <p>11:00 AM Imbalance Trading</p> <p>1:30 PM Noms + Storage</p>



ANR customer assistance

❖ Please contact the ANR Noms & Scheduling team for customer assistance, including:

- Scheduling priorities
- Firm service rights and features
- GEMS new user training
- Virtual and face-to-face meetings



TOLL FREE

1-800-827-5267



GROUP EMAIL

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WEBSITE FOR THE ANRPL
TARIFF

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