- Participants will be in "listen only" mode throughout the presentation
- You do not have to advance the slides, they will be advanced by the facilitator
- Questions will be at the end of the presentation. You can type a question related to the presented material during the presentation or at the end during the Q & A session when announced. Please click on the Q&A icon at the top of the screen to access the chat functionality.
- Thank you for your patience, we will begin shortly!



ANR Monthly Customer Update

AUGUST 20,2025



Safety Moment

Storage Update &
Operational Update

Power Plant Update

Noms & Scheduling Update

Dana Melton, Noms & Scheduling

Jorge Martinez, Operations Planning

Kyle Husfeld, Power Desk

Dana Melton, Noms & Scheduling





Traffic Awareness

- Slow down in school zones
- Obey crossing guards/traffic signals
- Stop for school busses
- Avoid distractions
- Watch for pedestrians

BACK TO SCHOOL TRAFFIC SAFETY



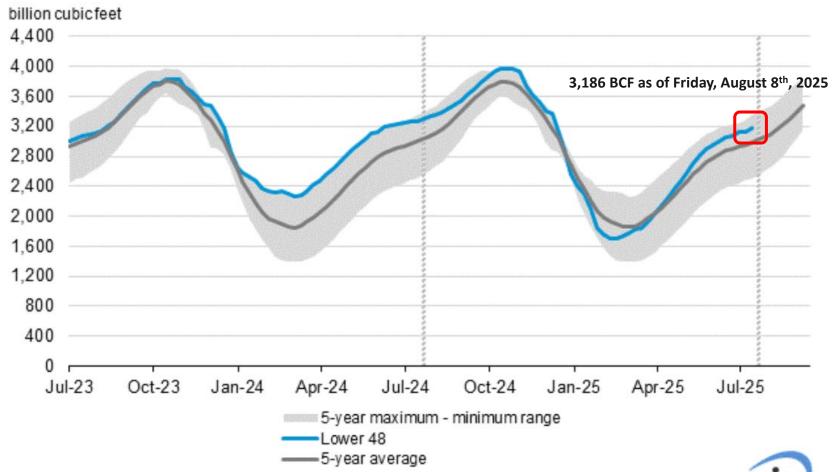
STORAGE UPDATE

Jorge Martinez
Operations Planning



EIA storage position: The big picture

Working gas in underground storage compared with the 5-year maximum and minimum





less than August 2024

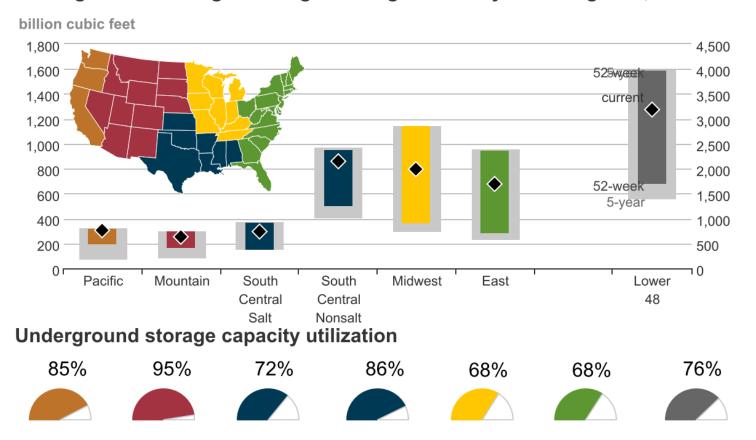


above the five-year average



EIA storage position: The big picture

Underground working natural gas storage summary as of August 8, 2025



Lower 48

current: 3,186

5-year min: 1,382

5-year max: 3,972

52-week min: 1,698

52-week max: 3,972

Midwest

current: 796

5-year min: 293

5-year max: 1,141

52-week min: 364

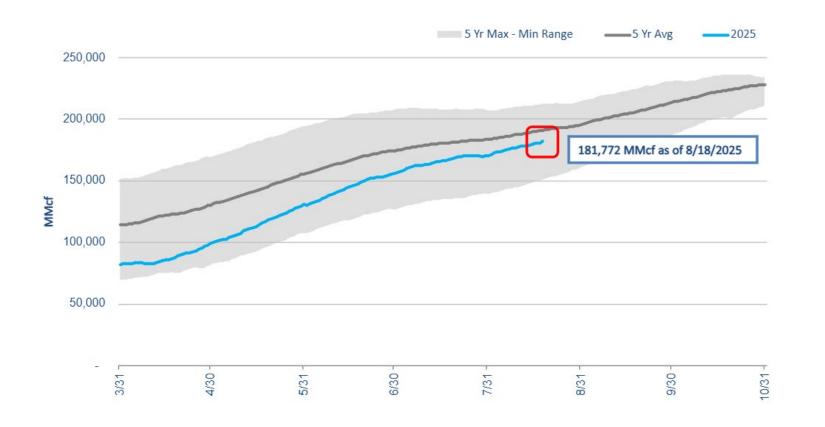
52-week max: 1,141

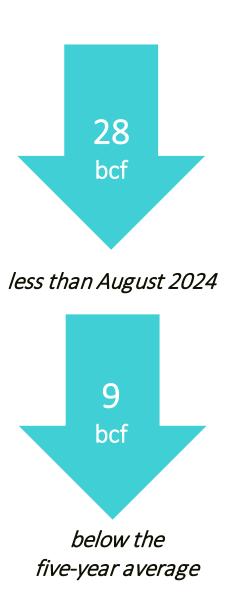
Source: U.S. Energy Information Administration



Storage position

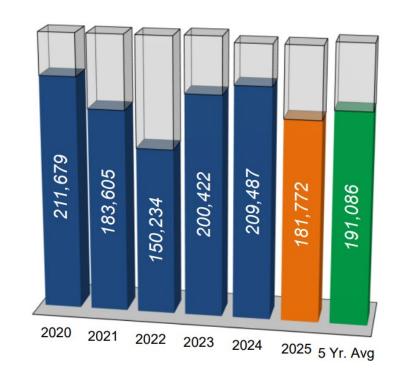
Working gas in underground storage compared with the five-year maximum and minimum





Storage operations

- From Tuesday, July 15th Monday, August 18th storage activity averaged an Injection rate of 466 MMcf/d. Daily activity varied from an Injection rate of 1.1-Bcf/d to a net withdraw of 364 MMcf/d.
- Storage capacity is at 74 percent, more than halfway into injection season.
- ANR has met all firm customer demand for storage activity.
- There are currently no posted restrictions on storage activity.



Total Storage is 74% Full

Storage operations

- Storage activity is primarily on injection, but withdrawals are still possible.
- ANR will ensure sufficient injection capacity is maintained to meet firm injection demand.
 - When needed, sufficient withdrawal capacity will be available to meet anticipated demand
- The available capacity will continue to be reflected on the EBB under the operationally available capacity



OPERATIONAL UPDATE



Capacity impacts (SW Area/Mainline)

	Cap (N	/IMcf/d)			۸.,	auc+			Contambor																	
Dates	Area/Segment/Location	Impact	Avail			Au	gust		September																	
	Southwest Area & Mainline			20 21	22 23	24 25	26 27	28 2	9 30 31	. 1 2	3	4 5	6 7	8	9 10	11 12	13 1	.4 15	16 17	18 19	20 2	1 22	23 24	25 26	27 28	29 30
	SWML Northbound (LOC #226630)																									
8/12 - 8/31	Alden TSA Upgrade	86	620																							
9/1 - 9/2	Alden TSA Upgrade	86	620																							
9/3 - 9/13	Alden TSA Upgrade, ANR 1-100 MLV 9-10 Integrity Dig	136	570																							
9/14 - 9/30	Alden TSA Upgrade	86	620																							

Capacity impacts (Market Area)

	Cap (MMcf/d)														Sontombor														
Dates	Area/Segment/Location	Impact	Avail		August September																								
Market Area & Storage						22 23	24 25	26 27	28 2	9 30 3	1 1	2 3	4 5	6	7	8 9	10	11 12	13	14 15	16	17 18	19 20	0 21	22 23	24 2	5 26	27 28	29 30
	Janesville/NNG INT (LOC #28808)																												
8/15 - 8/31	Janesville CS Tie Ins and Purge and Pack, ESD testing	FPO	FPO																										
	St. John Eastbound (LOC #226633)																												
8/18 - 8/31	St. John Compressor Station Maintenance	650	675																										
	Marshfield/VGT Delivery (LOC #485885)																												
8/1 - 8/31	Marshfield/Viking Interconnect Delivery	123	0																										
9/1 - 9/30	Marshfield/Viking Interconnect Delivery	123	0																										
	Marshfield/VGT Receipt (LOC #28873)																												
8/1 - 8/31	Marshfield/Viking Interconnect Receipt	190	160																										
9/1 - 9/30	Marshfield/Viking Interconnect Receipt	190	160																										
	Bridgman Northbound (LOC #226632)																												
9/3 - 9/4	ANR 1-100/2-100 Hamilton to Woolfolk ILI Rerun	459	1163																										
	St. John Eastbound (LOC #226633)																												
9/1 - 9/5	St. John Compressor Station Maintenance	650	675																										
9/5 - 9/7	ANR 1-100 Sandwich to St. John ILI Rerun	525	800																										
9/8 - 9/13	ANR 0-100 Sandwich to Bridgman ILI	425	900																										

Capacity impacts (SE Mainline & Area) August

	1Mcf/d)	August							September																				
Dates	Area/Segment/Location	Impact	Avail			Αι	ugus				September																		
	Southeast Area & Mainline			20 21	22 23	24 2	25 26	27 28	29 30	0 31	1 2	3	4 5	6 7	8	9 10	11	12 13	3 14	15 1	16 17	18 1	19 20	21 2	22 23	24 2	5 26	27 28	3 29 30
	Patterson/Trunkline Del (LOC #40317)																												
8/20	Pattterson CS ESD VLV & Act Insp 1Y	94	0																										
	Patterson to Col Gulf (LOC #43613)																												
8/20	Pattterson CS ESD VLV & Act Insp 1Y	143	0																										
	Riverway (To Bridgeline) (LOC #42593)																												
8/20	Pattterson CS ESD VLV & Act Insp 1Y	250	10																										
	Shadyside/Sonat (Del) (LOC #10369)																												
8/20	Pattterson CS ESD VLV & Act Insp 1Y	367	110																										
	Avalon (LOC #38295)																												
8/20	Pattterson CS ESD VLV & Act Insp 1Y	110	0																										
	Shadyside/TGP (Del) (LOC #467240)																												
8/20	Pattterson CS ESD VLV & Act Insp 1Y	443	30																										
	ST Landry/FL INT (LOC #322625)																												
8/20	Pattterson CS ESD VLV & Act Insp 1Y	55	44																										
	Weeks ISLA/LIG PL (LOC #233620):																												
8/20	Pattterson CS ESD VLV & Act Insp 1Y	298	12																										
	Cottage Grove Southbound (LOC #505614)																												
8/4 - 8/24	Cottage Grove CS TSA Automation Upgrade , units 1, 2, & 4	50	1,182																										
	Cottage Grove CS TSA Automation Upgrade , units 1, 2, & 4,	268	964																										
8/21	Madisonville CS Station recycle valve	200	304																										
8/25 - 8/31	Cottage Grove CS TSA Automation Upgrade , unit #7 upgrade	296	936																										
	Shelbyville Southbound (LOC #9505527)																												
8/25 - 8/29	Shelbyville JW Cooler Cleaning All Units	332	734																										
	Defiance Southbound (LOC #226637)																												
8/25 - 8/29	Shelbyville JW Cooler Cleaning All Units	180	745																										

Capacity impacts (SE Mainline & Area) September

		Cap (N	/IMcf/d)				۸.,	a		September																					
Dates	Area/Segment/Location	Impact	Avail				Au	gust	•				September																		
			20 2	21 22	23	24 25	26	27 2	28 29 3	30 31	1	2 3	4	5 6	7	8 9	10	11 1	2 13	14 15	16	17 18	19 2	0 21	22 23	3 24	25 26	27 2	28 29	30	
	Evangeline Southbound (LOC #505591)																														1
9/3	Turkey Creek CS Unit A01 Solar Mars 8K-Coriolis-Oil	120	1,217																												1
	Midcontinent Express (LOC #803183)																														
9/11 - 9/24	0-501 Pipe Replacement MLV 14- 16	173	0																												1
	Delhi Southbound (LOC #1379345)																														
9/11 - 9/24	0-501 Pipe Replacement MLV 14- 16	395	819																												1
	Willow Run (TO MICHCON) (LOC #42078)																														1
9/15 - 9/21	0-501 Defiance CS to Willow Run MS ILI	275	500																												
			_																												

Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.

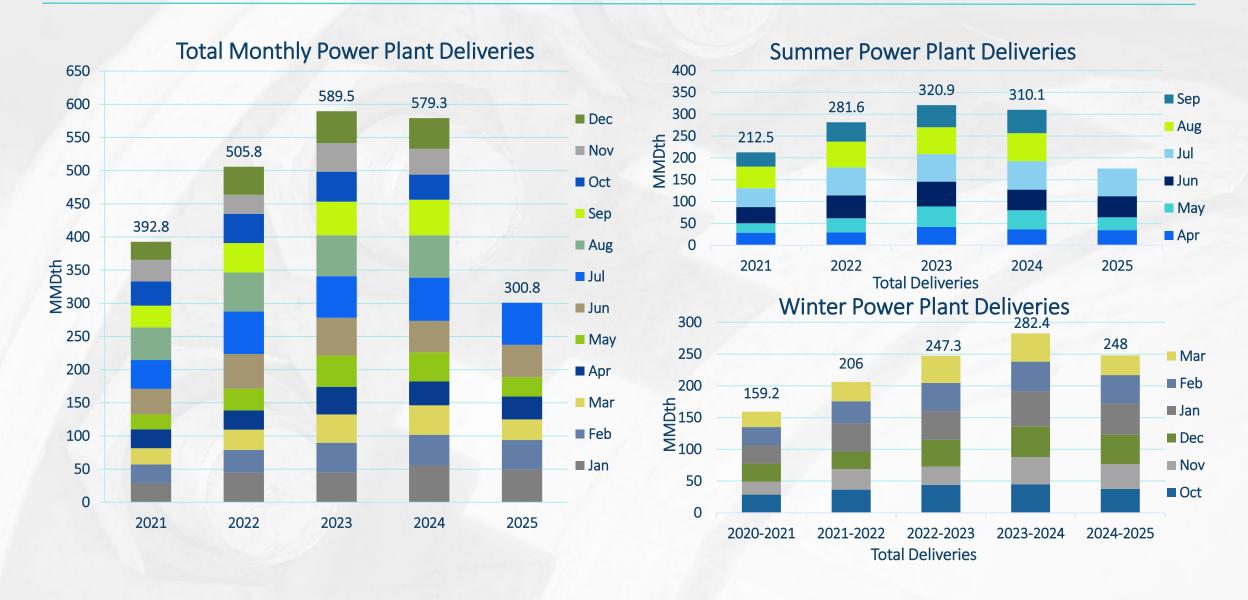


POWER PLANT UPDATE

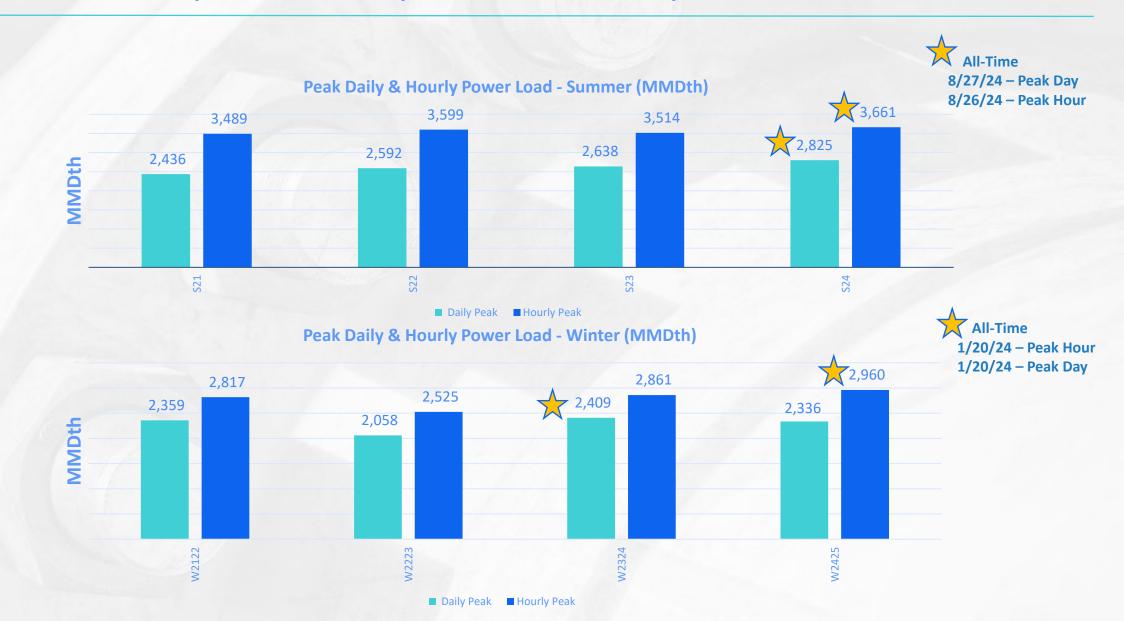
Kyle Husfeld Power Desk



ANR Monthly Deliveries to Power Plants



ANR Peak Daily and Hourly Power Load by Season



NOMINATIONS & SCHEDULING UPDATE

Dana Melton Noms & Scheduling



TC eConnects Highlights

- ·: Nominate multiple activities per contract
- •: Multiple contracts can be viewed at the same time and same window
- Nominations roll for subsequent cycles
- ·: Nominations can now be based on location
- ·: Parks and loans require two nominations
- A second nomination will automatically be added to split out any overrun
- ·: There will no longer be PMK nominations for Pooling.
- •: TC eConnects adheres to the NAESB cycle deadlines

TC eConnects 2025 Training Schedule

	Mon 9/8 2:00 PM Contracts/Capacity Rel	Mon 9/15 11:00 AM Power Plant Training 2:00 PM Contracts/Capacity Rel	
	Tue 9/9 9:00 AM Confirmations 11:00 AM Power Plant Training 1:30 PM Noms + Pooling	Tue 9/16 9:00 AM Confirmations 11:00 AM PDA Training 1:30 PM Noms + Pooling	Tue 9/23 9:00 AM Confirmations 11:00 AM PDA Training 1:30 PM Noms + Pooling
Wed 8/27 2:00 PM Contracts/Capacity Rel	Wed 9/10 2:00 PM Contracts/Capacity Rel	Wed 9/17 11:00 AM Power Plant Training 2:00 PM Contracts/Capacity Rel	
Thu 8/28 10:00 AM Contracts/Capacity Rel	Thu 9/11 11:00 AM Power Plant Training 1:30 PM Noms + Storage	Thu 9/18 11:00 AM Imbalance Trading 1:00 PM Invoicing 1:30 PM Noms + Storage	Thu 9/25 11:00 AM Imbalance Trading 1:30 PM Noms + Storage

ANR customer assistance

- •••Please contact the ANR Noms & Scheduling team for customer assistance, including:
- Scheduling priorities
- Firm service rights and features
- GEMS new user training
- Virtual and face-to-face meetings

